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PUBLIC SERVICE
COMMISSION



PPL companies

Jeff DeRouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

LG&E and KU Energy LLC
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Rick E. Lovekamp
Manager Regulatory Affairs
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March 30, 2012

RE: *Joint Application of Louisville Gas and Electric Company and Kentucky Utilities Company for a Certificate of Public Convenience and Necessity and Site Compatibility Certificate for the Construction of a Combined Cycle Combustion Turbine at the Cane Run Generating Station and the Purchase of Existing Simple Cycle Combustion Turbine Facilities from Bluegrass Generation Company, LLC in LaGrange, Kentucky*
Case No. 2011-00375

Dear Mr. DeRouen:

Please find enclosed and accept for filing an original and ten copies of the Joint Response of Louisville Gas and Electric Company and Kentucky Utilities Company to the Hearing Information Request of Commission Staff dated March 20, 2012, in the above-referenced docket.

Should you have any questions regarding the enclosed, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink that reads "Rick E. Lovekamp". The signature is written in a cursive, flowing style.

Rick E. Lovekamp

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**JOINT APPLICATION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY AND KENTUCKY UTILITIES)
COMPANY FOR A CERTIFICATE OF PUBLIC)
CONVENIENCE AND NECESSITY AND SITE)
COMPATIBILITY CERTIFICATE FOR THE)
CONSTRUCTION OF A COMBINED CYCLE) CASE NO. 2011-00375
COMBUSTION TURBINE AT THE CANE RUN)
GENERATING STATION AND THE PURCHASE OF)
EXISTING SIMPLE CYCLE COMBUSTION TURBINE)
FACILITIES FROM BLUEGRASS GENERATION)
COMPANY, LLC IN LaGRANGE, KENTUCKY)**


**JOINT RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
AND
KENTUCKY UTILITIES COMPANY
TO THE COMMISSION STAFF'S POST HEARING INFORMATION REQUEST
DATED MARCH 20, 2012**

FILED – MARCH 30, 2012

VERIFICATION

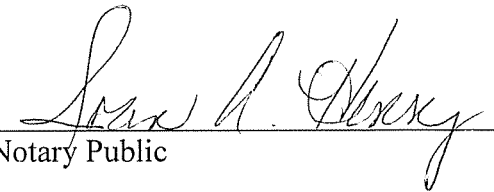
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 29th day of March 2012.

 (SEAL)

Notary Public

My Commission Expires:
July 21, 2015

**LOUISVILLE GAS AND ELECTRIC COMPANY
AND
KENTUCKY UTILITIES COMPANY**

**Response to the Commission Staff's Post Hearing Information Request
Dated March 20, 2012**

Question No. 1

Witness: Lonnie E. Bellar

- Q-1. For generating units owned by either KU or LG&E that are no longer in use please provide the following information:
- a. Name of units
 - b. Cost of removal
 - c. Salvage amount
 - d. Depreciation rate, if any
 - e. Plans for units
- A-1. a.-d. Please see the attached table for assets that remain in use at generating units that are retired. Paddy's Run and Canal do not have any steam generating costs or reserves on the books.
- e. At this time LG&E and KU have no specific plans for the units that are currently retired.

Louisville Gas and Electric Company / Kentucky Utilities Company
Retired Generating Units
As of February 2012

Louisville Gas and Electric Company

Location	Account	Cost	Life Reserve	Cost of Removal	Salvage	Net	Depr %
Cane Run Unit 1	131100	\$ 4,233,239.81	\$ 4,746,910.02	\$ 306,825.77	\$ -	\$ (820,495.98)	0.00%
Cane Run Unit 1	131200	1,052,271.11	1,134,483.72	87,689.23	-	(169,901.84)	0.00%
Cane Run Unit 1	131400	106,008.54	124,530.36	33,546.50	-	(52,068.32)	0.00%
Cane Run Unit 1	131500	1,883,656.75	2,211,400.99	124,782.32	-	(452,526.56)	0.00%
Cane Run Unit 1	131600	38,746.19	19,513.71	4,017.91	-	15,214.57	0.00%
Total Cane Run Unit 1		\$ 7,313,922.40	\$ 8,236,838.80	\$ 556,861.73	\$ -	\$ (1,479,778.13)	

Location	Account	Cost	Life Reserve	Cost of Removal	Salvage	Net	Depr %
Cane Run Unit 2	131100	\$ 2,102,422.11	\$ 1,953,731.77	\$ 152,471.00	\$ -	\$ (3,780.66)	0.00%
Cane Run Unit 2	131200	132,275.60	124,871.56	25,455.46	-	(18,051.42)	0.00%
Cane Run Unit 2	131400	19,998.97	19,435.57	1,493.00	-	(929.60)	0.00%
Cane Run Unit 2	131500	1,238,068.17	1,202,115.58	20,484.99	403,041.77	(387,574.17)	0.00%
Cane Run Unit 2	131600	-	-	-	-	-	0.00%
Total Cane Run Unit 2		\$ 3,492,764.85	\$ 3,300,154.48	\$ 199,904.45	\$ 403,041.77	\$ (410,335.85)	

Location	Account	Cost	Life Reserve	Cost of Removal	Salvage	Net	Depr %
Cane Run Unit 3	131100	\$ 3,536,934.29	\$ 5,665,258.40	\$ 252,726.43	\$ -	\$ (2,381,050.54)	0.00%
Cane Run Unit 3	131200	705,479.63	1,043,904.04	112,310.57	-	(450,734.98)	0.00%
Cane Run Unit 3	131400	581,177.52	962,328.68	42,526.00	-	(423,677.16)	0.00%
Cane Run Unit 3	131500	766,540.46	1,263,623.59	56,033.00	-	(553,116.13)	0.00%
Cane Run Unit 3	131600	11,664.48	12,129.86	738.00	-	(1,203.38)	0.00%
Total Cane Run Unit 3		\$ 5,601,796.38	\$ 8,947,244.57	\$ 464,334.00	\$ -	\$ (3,809,782.19)	

Total LG&E		\$ 16,408,483.63	\$ 20,484,237.85	\$ 1,221,100.18	\$ 403,041.77	\$ (5,699,896.17)	
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Kentucky Utilities Company

Location	Account	Cost	Life Reserve	Cost of Removal	Salvage	Net	Depr %
Green River 1&2	131020	\$ 30,764.37	\$ -	\$ -	\$ -	\$ 30,764.37	0.00%
Green River 1&2	131100	2,560,764.18	2,729,230.61	590,875.93	(2,173.41)	(757,168.95)	0.00%
Green River 1&2	131200	349,297.88	(2,440,674.44)	1,773,184.62	(125,015.02)	1,141,802.72	2.18%
Green River 1&2	131400	-	(101,178.61)	-	-	101,178.61	0.00%
Green River 1&2	131500	-	16,333.27	84,866.00	-	(101,199.27)	0.00%
Green River 1&2	131600	84,749.53	86,169.40	30,114.18	(76.23)	(31,457.82)	0.00%
Total Green River 1&2		\$ 3,025,575.96	\$ 289,880.23	\$ 2,479,040.73	\$ (127,264.66)	\$ 383,919.66	

Location	Account	Cost	Life Reserve	Cost of Removal	Salvage	Net	Depr %
Pineville 1&2	131020	\$ 38,438.05	\$ -	\$ -	\$ -	\$ 38,438.05	0.00%
Pineville 1&2	131100	-	163,065.28	-	-	(163,065.28)	0.00%
Pineville 1&2	131200	-	42,127.07	-	-	(42,127.07)	0.00%
Pineville 1&2	131400	-	11,739.43	-	-	(11,739.43)	0.00%
Pineville 1&2	131500	-	25,049.68	-	-	(25,049.68)	0.00%
Pineville 1&2	131600	-	12,249.05	-	-	(12,249.05)	0.00%
Total Pineville 1&2		\$ 38,438.05	\$ 254,230.51	\$ -	\$ -	\$ (215,792.46)	

Location	Account	Cost	Life Reserve	Cost of Removal	Salvage	Net	Depr %
Pineville 3	131020	\$ 9,165.64	\$ -	\$ -	\$ -	\$ 9,165.64	0.00%
Pineville 3	131100	16,204.29	442,608.61	241.09	(19.37)	(426,626.04)	0.00%
Pineville 3	131200	236,470.42	710,228.60	16,721.46	(49,782.61)	(440,697.03)	0.00%
Pineville 3	131400	-	538,823.54	-	-	(538,823.54)	0.00%
Pineville 3	131500	-	126,499.27	-	-	(126,499.27)	0.00%
Pineville 3	131600	-	(42,883.93)	-	-	42,883.93	0.00%
Total Pineville 3		\$ 261,840.35	\$ 1,775,276.09	\$ 16,962.55	\$ (49,801.98)	\$ (1,480,596.31)	

Location	Account	Cost	Life Reserve	Cost of Removal	Salvage	Net	Depr %
Tyrone 1&2	131100	\$ 583,381.44	\$ 412,515.87	\$ 111,768.73	\$ -	\$ 59,096.84	0.00%
Tyrone 1&2	131200	421,899.96	184,428.64	758,061.57	-	(520,590.25)	0.14%
Tyrone 1&2	131400	68,205.72	(31,432.66)	342,019.57	-	(242,381.19)	0.00%
Tyrone 1&2	131500	99,210.72	48,142.28	177,131.22	-	(126,062.78)	0.00%
Tyrone 1&2	131600	50,126.84	35,577.54	10,247.86	-	4,301.44	0.00%
Total Tyrone 1&2		\$ 1,222,824.68	\$ 649,231.67	\$ 1,399,228.95	\$ -	\$ (825,635.94)	